KERAMIDA
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KERAMIDA Inc. (KERAMIDA) was engaged by CNX Gas Corporation to provide limited assurance of their 2025 Scope 1 and 2 GHG emissions inventory, water, waste, and select non-GHG air emissions.

The disclosure of assured data is the sole responsibility of CNX Gas Corporation using guidance per US Environmental Protection Agency, GHG Protocol standards, and other applicable guidance documents.

Statement of Independence
KERAMIDA affirms our independence from CNX and is free from bias and conflicts of interest related to the assurance of the environmental data.

Verification Assurance Opinion
Based on the process and procedures conducted, there is no evidence that the verified data are not a fair representation of the actual environmental information.

KERAMIDA's Approach
Verification of GHG emissions was conducted in accordance with ISO 14064-3: 2019 *Specification with guidance for the validation and verification of greenhouse gas assertion,* and the parameters of the assurance are below. Criteria air pollutants, water consumption, and waste metrics were evaluated using procedures and evidence obtained consistent with the principles of ISAE 3000 (Revised). KERAMIDA is an approved gold accredited service provider in verification services to the CDP platform, and this audit was led by Kindal Keen, an accredited Lead GHG Verifier in California, with oil and gas sector certifications in California and Oregon.

Validation scope of the reporting company,

- Organizational boundaries:
  - For Scope 1 GHG emissions and air emissions, an operational control approach and the EPA Subpart W reporting boundaries were applied.
  - For Scope 2 GHG emissions, water and waste, an operational control approach was used.
- Data assured
  - Scope 1 and 2 GHG Emissions
  - Water data (total fresh water withdrawn, total volume of CNX and third-party produced water, and total water consumed in operations)
  - Waste data (hazardous solid/liquid waste, non-hazardous solid/liquid waste, and total solid waste sent to the landfill)

- Air emissions of nitrogen oxides (NOx), sulfur oxides (SOx), volatile organic compounds (VOCs), hazardous air pollutants (HAPs), particulate matter less than 10 micrometers (PM_{10}), carbon monoxide (CO), and formaldehyde (HCHO).

Time Period

- Calendar Year (CY): January 1, 2025 – December 31, 2025
- Data frequency: Quarterly, Annual Total

Level of Assurance

- Limited
- Materiality Threshold: 5% as suggested by ISO 14064-3 (2019).

KERAMIDA's Methodology and Procedure

Procedure performed during the verification

- Interviews with key personnel involved in the process of compiling, calculating, and preparing the environmental data report;
- Review of evidence and data in support of disclosures being verified;
- Review of a variety of data analytics to check the reasonableness of the data and calculations;
- A variety of re-calculation procedures to confirm stated quantities;
- Evaluated the reasonableness of any assumptions used in support of disclosures;
- Reviewed how disclosures were presented and determine if they were representative of data and operations.

Data Verified by KERAMIDA Is Provided in Attachment A, 2025 Verified Data

This verification statement, including the opinion expressed herein, is provided to CNX Gas Corporation and is solely for their benefit in accordance with the terms of our agreement. We consent to the release of this statement but without accepting or assuming any responsibility or liability on our part to any other party who may have access to this statement.

KERAMIDA, Inc.

Kindal Keen
Senior Sustainability Analyst
Lead GHG Verifier, Oil and Gas Sector Accreditation (CA)

Attachment A, 2025 Verified Data
CNX ESG Performance Scorecard

	Units	Q1 25	Q2 25	Q3 25	Q4 25	Total
Emissions						
Air Emissions[5]						
Nitrogen oxides (NO_x)	Metric tons	150	99	95	164	508
Sulfur oxides (SO_x)	Metric tons	1	0	0	0	2
Volatile organic compounds (VOCs)	Metric tons	149	157	165	141	612
Hazardous air pollutants (HAPs)	Metric tons	23	23	24	23	94
Particulate matter (PM_{10})	Metric tons	10	8	9	10	37
Carbon monoxide (CO)	Metric tons	68	49	47	61	225
Formaldehyde	Metric tons	5	5	4	5	19
GHG Emissions[6,7]						
Scope 1 GHG Emissions - Segment Reporting						
Methane - Metric Tons						
Production segment	Metric tons	1,806	1,741	1,710	1,663	6,920
Gathering & Boosting Segment	Metric tons	1,533	2,777	3,685	2,802	10,797
Total	Metric tons	3,339	4,519	5,395	4,465	17,717
Methane intensity - Production Segment						
Shale		0.02%	0.01%	0.01%	0.01%	0.02%
CBM		0.45%	0.45%	0.44%	0.47%	0.57%
Other		0.29%	0.31%	0.36%	0.42%	0.34%
Total Production Segment		0.06%	0.05%	0.05%	0.05%	0.05%
Methane intensity - Gathering & Boosting Segment						
Shale		0.03%	0.03%	0.02%	0.02%	0.03%
CBM		0.14%	0.64%	1.06%	0.78%	0.66%
Total Gathering & Boosting Segment		0.04%	0.07%	0.09%	0.07%	0.07%
CO2e - Metric Tons						
Production segment	Metric tons	77,517	61,817	60,416	75,867	275,617
Gathering & Boosting Segment	Metric tons	117,538	148,203	175,772	150,687	592,200
Total	Metric tons	195,055	210,020	236,188	226,554	867,817
CO2e - Intensity - Production Segment						
Shale		0.06%	0.03%	0.03%	0.05%	0.04%
CBM		0.57%	0.59%	0.57%	0.60%	0.58%
Other		0.29%	0.31%	0.36%	0.42%	0.34%
Total Production Segment		0.09%	0.06%	0.06%	0.09%	0.08%
CO2e - Intensity - Gathering & Boosting Segment						
Shale		0.11%	0.09%	0.09%	0.10%	0.10%
CBM		0.15%	0.66%	1.07%	0.79%	0.67%
Total Gathering & Boosting Segment		0.11%	0.12%	0.15%	0.14%	0.13%
Scope 2 GHG emissions	Metric tons CO_2e	75,303	72,419	75,399	71,083	294,204
Production segment	Metric tons CO_2e	1,289	1,065	1,131	1,047	4,532
G & B segment	Metric tons CO_2e	74,014	71,355	74,269	70,035	289,672
Flaring intensity[9]		0.06%	0.05%	0.05%	0.05%	
LDAR program surveys[9]	Count	362	365	426	381	

5 Includes total emissions from CNX Production and Gathering and Boosting segments based on EPA's Subpart W methodology, consolidated and reported under the operational control approach.

6 Greenhouse global warming potential for CO_2e calculations based on IPCC Fourth Assessment (AR4-100 year). GHG and Methane intensities calculated using applicable emissions divided

7 All emissions metrics, including intensity calculations follow the applicable EPA Greenhouse Gas Reporting Program methodologies under Subpart W - Petroleum and Natural Gas Systems, then in effect for each respective reporting year.

9 Flaring intensity based on total volume of natural gas produced.

10 Leak detection and repair (LDAR) surveys that meet minimum federal and state regulations.

Environment						
Total water brought into CNX system[11]	Thousand barrels	7,432	3,238	2,156	6,410	19,235
CNX produced water	Thousand barrels	2,271	2,475	2,036	2,035	8,816
Third-party produced water	Thousand barrels	254	312	12	858	1,436
Fresh water withdrawn	Thousand barrels	4,907	451	108	3,517	8,983
Water consumed in operations[12]	Thousand barrels	5,448	316	357	5,765	11,886
Total water managed and removed from CNX system	Thousand barrels	1,983	2,922	1,800	644	7,349
Reused in third-party operations	Thousand barrels	1,648	2,436	1,437	330	5,851
Disposed offsite[13]	Thousand barrels	335	486	362	315	1,499
Fresh water withdrawn intensity[14]	Fresh water withdrawn / Total production	0.18	0.01	0.00	0.13	0.08
Total water consumed intensity[15]	Water consumed / Total production	0.2	0.01	0.01	0.21	0.10
Water reuse rate[16]	Produced water reused / Total produced brought in	87%	83%	82%	89%	85%
Water disposed offsite rate[17]	Produced water disposed offsite / Total water brought in	5%	15%	17%	5%	8%
Waste Management						
Hazardous waste - solids	Tons	-	-	-	-	-
Hazardous waste - liquids	Barrels	-	-	-	-	-
Non-hazardous waste - solids	Tons	14,373	9,317	12,324	19,344	55,358
Non-hazardous waste - liquids	Barrels	1,236	810	1,039	1,030	4,115
Solid waste sent to landfill	Tons	14,373	9,317	12,324	19,344	55,358

11 Amounts include water that has been brought into the CNX system and consumed by gas operations; excludes amounts based on engineering estimates that were transported across but not consumed within the system. Prior year amounts have been adjusted to reflect this methodology.

12 Water consumed in operations primarily relates to hydraulic fracturing, adjusted for minor changes to storage.

13 Includes produced water and flowback fluids sent to injection wells and other disposal facilities.

14 Fresh water withdrawn intensity equals fresh water withdrawn divided by total company gross operated production (Mboe).

15 Total water consumed intensity equals water consumed in operations divided by total company gross operated production (Mboe).

16 Water recycled/reused rate equals the sum of produced water consumed in operations plus produced water sent to third-parties for reuse divided by total produced water brought into the CNX system.

17 Water disposed offsite rate equals the amount sent to offsite disposal divided by total water brought into the CNX system.

General Notes:

1 These metrics have been calculated using the best available data at the time of publication. Historic metrics are subject to change as we continuously seek to improve data management processes and methodologies as CNX strives to provide a high level of transparency, consistency, and accuracy.

2 Data shown as "-" represent the value of zero. Data shown as "0" represent a value less than one, rounded to zero.